

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>57,893</b>	--	--	<b>84,646</b>	<b>-18,348</b>	<b>-10,718</b>	<b>-10,878</b>	<b>118,444</b>	<b>5,907</b>	<b>0</b>	<b>131,743</b>
<b>Hydrocarbon Gas Liquids</b>	<b>27,346</b>	<b>-605</b>	<b>238</b>	<b>3,366</b>	<b>-9,967</b>	--	<b>-8,509</b>	<b>4,278</b>	<b>7,039</b>	<b>17,570</b>	<b>50,129</b>
Natural Gas Liquids	27,346	-605	-1,135	2,906	-9,353	--	-8,442	4,278	7,039	16,284	49,376
Ethane	9,259	--	--	--	--	--	-996	--	2,678	2,522	5,033
Propane	10,057	--	2,374	2,367	-8,236	--	-4,073	--	88	10,547	20,019
Normal Butane	3,522	--	-3,326	293	-1,412	--	-3,815	1,999	194	699	11,815
Isobutane	1,506	--	-183	242	5	--	-187	1,443	0	314	2,160
Natural Gasoline	3,002	-605	--	4	5,345	--	629	836	4,079	2,202	10,349
Refinery Olefins	--	--	1,373	460	--	--	-67	--	--	1,286	753
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,450	398	--	--	-94	--	--	1,328	638
Butylene	--	--	-77	62	--	--	27	--	--	-42	115
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>32,330</b>	--	<b>623</b>	<b>-16,503</b>	<b>805</b>	<b>5,219</b>	<b>11,431</b>	<b>2,451</b>	<b>-1,845</b>	<b>69,520</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	32,331	--	25	-22,899	1,534	1,192	9,306	494	0	10,378
Hydrogen	--	--	--	--	--	1,285	--	1,285	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	0	--	1	0	7
Renewable Fuels (including Fuel Ethanol)	--	32,331	--	25	-22,899	224	1,190	7,998	493	0	10,324
Fuel Ethanol	--	30,009	--	--	-22,128	1,049	808	7,635	487	0	9,080
Renewable Fuels Except Fuel Ethanol	--	2,322	--	25	-771	-825	382	363	6	0	1,244
Other Hydrocarbons	--	--	--	--	--	25	2	23	--	0	47
Unfinished Oils	--	--	--	123	-295	--	-252	-30	1,955	-1,845	13,468
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	475	6,691	-729	4,279	2,155	2	0	45,674
Reformulated	--	--	--	62	1,431	-120	744	629	--	0	6,163
Conventional	--	-1	--	413	5,260	-609	3,535	1,526	2	0	39,511
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>142</b>	<b>141,344</b>	<b>894</b>	<b>1,321</b>	<b>505</b>	<b>4,926</b>	--	<b>1,082</b>	<b>138,199</b>	<b>56,477</b>
Finished Motor Gasoline	--	142	79,039	--	-500	-320	38	--	136	78,187	6,536
Reformulated	--	--	11,534	--	--	193	--	--	--	11,727	--
Conventional	--	142	67,505	--	-500	-513	38	--	136	66,460	6,536
Finished Aviation Gasoline	--	--	59	3	15	--	18	--	--	59	158
Kerosene-Type Jet Fuel	--	--	8,109	--	1,243	--	4	--	40	9,308	6,900
Kerosene	--	--	179	--	--	--	23	--	4	152	120
Distillate Fuel Oil	--	--	36,319	186	2,640	825	3,426	--	171	36,373	28,795
15 ppm sulfur and under	--	--	36,317	171	2,570	825	3,575	--	0	36,308	28,132
Greater than 15 ppm to 500 ppm sulfur	--	--	249	--	110	--	-142	--	71	430	324
Greater than 500 ppm sulfur	--	--	-247	15	-40	--	-7	--	100	-365	339
Residual Fuel Oil <sup>6</sup>	--	--	1,583	108	-822	--	155	--	232	482	1,233
Less than 0.31 percent sulfur	--	--	14	--	--	--	14	--	NA	NA	109
0.31 to 1.00 percent sulfur	--	--	288	108	-64	--	57	--	NA	NA	184
Greater than 1.00 percent sulfur	--	--	1,281	--	-758	--	84	--	NA	NA	940
Petrochemical Feedstocks	--	--	750	156	-74	--	-54	--	--	886	488
Naphtha for Petro. Feed. Use	--	--	471	82	-59	--	-35	--	--	529	352
Other Oils for Petro. Feed. Use	--	--	279	74	-15	--	-19	--	--	357	136
Special Naphthas	--	--	37	42	44	--	-42	--	--	165	101
Lubricants	--	--	244	207	228	--	70	--	194	415	883
Waxes	--	--	28	1	--	--	8	--	19	2	63
Petroleum Coke	--	--	6,073	14	-749	--	209	--	195	4,934	1,517
Marketable	--	--	4,603	14	-749	--	209	--	195	3,464	1,517
Catalyst	--	--	1,470	--	--	--	--	--	--	1,470	--
Asphalt and Road Oil	--	--	3,973	175	-716	--	1,069	--	90	2,273	9,558
Still Gas	--	--	4,450	--	--	--	--	--	--	4,450	--
Miscellaneous Products	--	--	501	2	12	--	2	--	0	513	125
<b>Total</b>	<b>85,239</b>	<b>31,867</b>	<b>141,582</b>	<b>89,529</b>	<b>-43,496</b>	<b>-9,408</b>	<b>-9,242</b>	<b>134,153</b>	<b>16,479</b>	<b>153,923</b>	<b>307,869</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other